

LATEST NEWS FROM OIL FIELDS

Oklahoma

Kansas

Texas

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OIL MARKET QUOTATIONS	
Kansas and Okla.	\$2.25
Railroad	1.20
Gasoline (11)	2.25
Gasoline (5k)	1.50
Gasoline (10k)	2.25
Gasoline (15k)	2.25
Cadde (25k)	2.25
Burning	2.25
Heavy	2.25
Gasoline (50k)	2.25
Tens	2.25
Canada	2.25
Gasoline (Basis Wyo.)	2.25
Canada	2.25
Gasoline (25k)	2.25
Big Muddy	1.50

Oklahoma Natural to Increase Stock

The Oklahoma Natural Gas company has announced a meeting of its stockholders to be held in Tulsa May 31, for the purpose of voting on an increase of capital stock from \$10,000,000 to \$15,000,000 and authorizing the expenditures of the increased funds in the development of the company's business.

These developments, according to Mr. H. H. Bartlett of the company, will be followed by the opening of part of the state's oil and gas fields which have been opened up in the vicinity of Walters, Custer, Choctaw county, and other pools in that district, a large number of big gassers having been completed just recently in the section.

"We think that the putting in of new lines to this district may, in some measure, improve the service immeasurably, and perhaps affect the situation, at a later date in regard to the increase in price now before the corporation commission," Mr. Bartlett said. "While everything that could be done to obtain an adequate supply of gas at all times last winter was done, there is to be able by building a new line, to do yet more during the coming winter." It is for this reason that the new capitalization is to be voted on.

In January, the commission issued an order granting a slight increase in natural gas rates and promised an additional increase of 5 cents when the company would make a showing that it was prepared to furnish a sufficient supply of gas at all times. A short time ago the company filed a petition with the commission asserting that it was prepared to do this and asked for an increase.

The corporation commission was recently reported to have issued an order denying this application of the company for permission to inaugurate the maximum rate which would be 40 cents. The report is here corrected, as the matter is still pending before the commission, according to Mr. Bartlett. It will in all probability be settled in favor of the gas company.

Gas Association Meets

CLEVELAND, May 19.—The meeting of the Gas Men's association at Cleveland began with a conference of directors, and will be in full swing Tuesday morning. Judging from the reservations made there will be a large attendance. The annual general day has been set aside for the oil men, and the officers of the petroleum institute will preside. An important announcement has been made that is likely to affect the future of the institute greatly, and much to its advantage, namely, that Thursday all the newspaper men and writers for periodicals will be called to conference and suggestions asked for by the institute as to the proper course to pursue as regards publicity. It would appear to be a most diplomatic move on the part of the newly organized institute.

Jury of Southwestern Arkansas

First Building. The Geological Survey today announced the publication of a bulletin recently completed, on prospecting for oil in the southwestern part of Oklahoma. Officials of the Survey have issued the following summary of the bulletin:

"Several asphalt deposits in Pike and Beaver counties, in southwestern

Arkansas, have from time to time attracted the attention of persons interested in oil, some of whom have at different times leased land in these and adjoining counties and struck oil in the hope of finding oil. In none of these wells, however, has oil been found in commercial quantity."

"Asphalt was mined several years ago from a deposit near Pike in Pike county, and shipped to Little Rock where it was used in paving streets. This and the other asphalt deposits in the two counties named and the possibility of finding oil in these and adjoining areas are discussed by H. D. Miles and A. H. Purdie in a report entitled 'Asphalt Deposits and Oil' Conditions in Southwestern Arkansas,' which has recently been published as Bulletin 63—of the United States Geological Survey, department of the interior. The report gives the records of several deep wells which have been drilled in recent years for oil and for asphaltic water, and these records will be of special interest to those who expect to drill deep wells in this part of the state.

New Casinghead Plant on Lynds Farm

The announcement of the plans of the Oklahoma Petroleum and Gasoline company for the installation of a casinghead plant on the Lynds farm in township 27 and range 1 in Garfield county is a correction of the report that the Mid-Continent building there.

The plant will be in the center of the small pool on the Lynds farm at the northern edge of the Garber pool, and will undoubtedly prove to be an attractive location.

The drilling in of the Sinclair well and the Condon pool to the extreme north of this pool makes it look as though the district north would prove a good producing section in the country. With at least five producing wells, it is evident that a casinghead plant there will have enough gas to keep it busy for some time.

The Oklahoma Petroleum and Gasoline company has no production of its own in the immediate vicinity. Details of the building of the plant will be given later.

H. & M. Elects Officers

The annual meeting of the H. & M. Petroleum company, held late Saturday, resulted in the election of the following officers: J. H. Miles, president; N. J. Gubert, secretary; A. J. Weaver, treasurer, and John B. Morris, vice-president. The board of directors includes J. H. Miles of Falls City, N. J.; A. J. Weaver of Falls City, John H. Means of Tulsa, S. B. Niles of Falls City and N. J. Gubert of Tulsa.

Besides the men already mentioned two other prominent stockholders, ex-governor Moorehead and J. H. Hutchins, were here from Falls City, and will remain in Tulsa several days before they return.

Late Texas Notes

According to a wire received in Tulsa yesterday, the Swenson-Dale oil company has completed its first well on the Swenson farm, over three miles from production in the Cadde field, and the well is flowing 2,000 barrels of oil per day. The sand is southeast of Breckinridge in Stephens county. This will open up development for a considerable area.

The Atlantic Oil Producing company has completed the well No. 1 on the Vaughn farm in Eastland county, making 10,000,000 feet of gas.

The Southland oil company No. 1 Vaughn is gushing for 100 barrels of oil.

Invader Company Declares Dividend

On June 1st the Invader Oil & Refining Co. of Muskogee, Oklahoma will pay a dividend of one percent to all stockholders of record May 15th. This makes the 31st dividend which this company has paid since it began business in March, 1917.

Yale and Quay

The Middle States No. 2 Grass in the northwest of 2-18-5 is drilling 2,660 feet. The same company No. 2 on the Hawk farm in the northwest of the section got the sand at 2,776 to 2,804 feet and is making 7,000,000 feet of gas at the depth.

The same company No. 1 on the Buzbee farm is drilling deeper from 2,020 feet where the tools are stuck. The bottom of the hole is at 2,593 feet.

Shaffer No. 2 Laughlin in 2-18-5 is finished at 1,350 feet. No. 6 on the same farm is getting the 4-5-8 inch at 2,366 feet. No. 6 is drilling at 1,800 feet.

The Middle States is drilling at

300 feet in the No. 1 Eagle in the southwest of 2-18-5.

The Home Gas company has a rig up for the No. 2 Lauderdale in the northeast corner of 2-18-5.

Sinclair is rigging up for a second test on the Maureen farm in the northwest corner of 2-18-5.

The Alice Kathryn No. 7 in the southeast of 2-18-5 is drilling at 800 feet.

The Apache Refining company No. 1 well on the Thompson farm in the center of 2-18-5 is drilling at 1,000 feet.

The Dickville Oil company on the shotwell farm in the northwest of 2-18-5 is still shut down at 724 feet.

The Magnolia Petroleum company No. 1 well on the Farmington farm in the southeast of 2-18-5 is shut down at 819 feet.

The Home Gas company No. 2 in the southwest corner of 2-18-5 is down 2,100 feet.

H. Shaffer No. 1 Lafarge in the southwest of 2-18-5 is trying to pull the big pipe at 2,200 feet.

The Alice Kathryn is drilling at 1,500 feet in the Meyers in the southeast of 2-18-5.

The Indiana Oil company has made a location for the No. 6 on the West farm in the northwest of the same section.

The Magnolia Petroleum company No. 8 well on the Johnson farm in the northwest of section 7 has been completed in the sand from 3,100 to 3,142 feet, and after a 30-quart shot is making 150 barrels.

The Alice Kathryn No. 7 in the southeast of 2-18-5 is trying to pull the big pipe at 2,050 feet.

The Magnolia Striper No. 4 in the southwest of 2-18-5 is drilling at 1,250 feet.

The Texas No. 8 West in the northeast of the section is fishing at 2,997 feet.

The Ohio Cities has a rig up for the first test on the Riving Fox farm offsetting the gypsum well on the farm and it is drilling now at 200 feet. The gypsum well, according to the latest reports, is now making about 60 barrels of oil.

The Texas company is skidding the No. 1 rig on the Wallace farm in the northeast of 2-18-5. At about 600 feet, the old hole commenced caving.

The Roxana Skeen well No. 2 in the southeast of 2-18-5 is still a rig.

The Magnolia Petroleum company is drilling at 1,650 feet in the No. 23 well on the Skeen farm in the southwest of 2-18-5. No. 24 is a rig. No. 26 in the northwest of the section is down 1,350 feet. No. 2 is drilling at 1,285 feet.

The Cushing Oil & Gas Co. is drilling at 1,650 feet in the No. 23 well on the Skeen farm in the southwest of 2-18-5. No. 24 is a rig. No. 26 in the northwest of the section is down 1,350 feet.

The Sinclair and Phoenix Oil company are drilling at 1,000 feet.

The amount of production has not been estimated.

The Middle States has a rig up for No. 3 in the center of the northwest corner of 2-18-5.

The Magnolia Petroleum company is getting up the No. 4 Brock in the northwest corner of 2-18-5.

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Latest From Granite.

The latest news from Granite is that the No. 2 Turner well is being taken up and drilling will commence immediately. No new information has been reported in the Granite Oil Company's larger well which opened the field, having been built in about ten weeks ago, holding good for considerable oil at first.

The well has developed into a small pumper. While leasing in the vicinity is not said to be active, a steady interest is being taken in the new well and the possibilities of the dis-

tribution.

Failure at Begegs.

The New York Oil Company's GE. B. Leathers and Robinson have a failure in the No. 3 in section 25-11-11, one location south of the No. 1, which is a good producer. No. 2, one location west of the No. 1, is also a failure.

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